



Panhandle Groundwater Conservation District
PO Box 637, 201 W. 3rd St.
White Deer, TX 79097
Phone: 806-883-2501
Fax: 806-883-2162

FOR DISTRICT USE ONLY
Date Received
Date Approved
Date Amended
Operating No.

Operating Permit

1. Owner/Operator

Mailing Address; C/S/Z

Phone No(s) Cell Home Email

2. Physical Location of property if different than mailing address (1/2 mi east of Intersection of CR 12 & CR T)

3. Intended Use: Irrigation Industrial Stock Municipal Oil & Gas Other (Explain)

4. All production is captured with meters either at the well(s), at the pivot, or central collection point. Operator Initial

5. Out of District Water Use: The amount of water that will be Used or Transported out of District acre-feet/year.

6. Property Description. See attachment(s) A and B.

A. Total Contiguous Acres in this tract of groundwater rights acres x 1 ac/ft per year= ac/ft of maximum allowable volume. (Attachments A)

B. A map shall be attached with the location of the contiguous acreages and exact boundary of the property. (Attachment B)

7. Does this contiguous acre tract contain a one-quarter mile waiver? Yes No Added Acres

8. I hereby certify that:

- i. Reasonable diligence will be used to protect groundwater quality, avoid waste and achieve water conservation.
ii. All production is metered and all meters are in good operating condition.
iii. Rate of Production can be no more than 2,880 gpm per 640 acre section or 4.5 gpm per acres if less than 640 acres.
iv. I will abide by the Panhandle Groundwater Conservation District's Rules and Management Plan that have been approved under due process according to State and local mandate; and
v. I have read the foregoing statements and all information contained herein is true and correct and complies with District Rules. Pursuant to District Rule 3.3, false statements on District records are subject to an initial \$1,500 fine.
vi. I agree that I have the legal authority to produce the groundwater associated with the land surface and that this permit may be amended or revoked, based on the legal transfer of the associated groundwater rights or right to produce groundwater to another person/entity. I agree that the permit may be amended in the future due to enforcement of the adopted desired future conditions of the aquifer and the District's rules. I understand that failure to abide by the terms of this permit will result in civil penalties and/or revocation of this permit.

Signature Owner/Operator Date Printed Name

SUBSCRIBED and SWORN to before me by this day of, 20.

Notary Public State of Texas, County of

SEAL

My Commission Expires:

Attachment A

Rate and Contiguous Acre Tract Certification for Owner _____ Leased _____ Combination _____

Owner/Operator _____

Mailing Address; C/S/Z _____

Phone No(s) _____ Cell _____ Home _____ Email _____

Leasing Property from _____

County(s) _____

Authorized Rate of Production can be no more than 2880 gpm per 640 acre section or 4.5 gpm per acre if less than 640 acres.

1. SECTION # _____ BLOCK _____ SURVEY _____ Portion _____ # OF ACRES: _____

For This Section Rate of Production: Total Authorized Acres _____ X 4.5 gpm = _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Total Authorized Rate of Production of Existing Wells on Above Section: _____

2. SECTION # _____ BLOCK _____ SURVEY _____ Portion _____ # OF ACRES: _____

For This Section Rate of Production: Total Authorized Acres _____ X 4.5 gpm = _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Total Authorized Rate of Production of Existing Wells on Above Section: _____

3. SECTION # _____ BLOCK _____ SURVEY _____ Portion _____ # OF ACRES: _____

For This Section Rate of Production: Total Authorized Acres _____ X 4.5 gpm = _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Total Authorized Rate of Production of Existing Wells on Above Section: _____

4. SECTION # _____ BLOCK _____ SURVEY _____ Portion _____ # OF ACRES: _____

For This Section Rate of Production: Total Authorized Acres _____ X 4.5 gpm = _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Total Authorized Rate of Production of Existing Wells on Above Section: _____

Total Contiguous Acres _____

Signature _____ Owner/Operator _____ Date _____ Printed Name _____

SUBSCRIBED and SWORN to before me by _____ this _____ day of _____, 20____.

Notary Public
My Commission Expires: _____

State of Texas,
County of _____

SEAL

Signature _____ Date _____ Printed Name _____
Owner/Operator

SUBSCRIBED and SWORN to before me by _____ this _____ day of _____, 20____.

Notary Public
My Commission Expires: _____

State of Texas,
County of _____

SEAL

Signature _____ Date _____ Printed Name _____
Owner/Operator

SUBSCRIBED and SWORN to before me by _____ this _____ day of _____, 20____.

Notary Public
My Commission Expires: _____

State of Texas,
County of _____

SEAL

Signature _____ Date _____ Printed Name _____
Owner/Operator

SUBSCRIBED and SWORN to before me by _____ this _____ day of _____, 20____.

Notary Public
My Commission Expires: _____

State of Texas,
County of _____

SEAL

Administratively Complete _____ Date _____
C E Williams, General Manager

Attachment A – Continued

Rate and Contiguous Acre Tract Certification for Owner _____ Leased _____ Combination _____

Owner/Operator _____

Mailing Address; C/S/Z _____

Phone No(s) _____ Cell _____ Home _____ Email _____

Leasing Property from _____

County(s) _____

Authorized Rate of Production can be no more than 2880 gpm per 640 acre section or 4.5 gpm per acre if less than 640 acres.

5. SECTION # _____ BLOCK _____ SURVEY _____ Portion _____ # OF ACRES: _____

For This Section Rate of Production: Total Authorized Acres _____ X 4.5 gpm = _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Total Authorized Rate of Production of Existing Wells on Above Section: _____

6. SECTION # _____ BLOCK _____ SURVEY _____ Portion _____ # OF ACRES: _____

For This Section Rate of Production: Total Authorized Acres _____ X 4.5 gpm = _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Total Authorized Rate of Production of Existing Wells on Above Section: _____

7. SECTION # _____ BLOCK _____ SURVEY _____ Portion _____ # OF ACRES: _____

For This Section Rate of Production: Total Authorized Acres _____ X 4.5 gpm = _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Total Authorized Rate of Production of Existing Wells on Above Section: _____

8. SECTION # _____ BLOCK _____ SURVEY _____ Portion _____ # OF ACRES: _____

For This Section Rate of Production: Total Authorized Acres _____ X 4.5 gpm = _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Well #: _____ GPM: _____ Well #: _____ GPM: _____ Well#: _____ GPM: _____

Total Authorized Rate of Production of Existing Wells on Above Section: _____

Total Contiguous Acres _____

Signature _____ Printed Name _____
Owner/Operator Date